

Module Overview

This course is targeted at Geoscience/Engineer trainees who may wish to have a general appraisal of our downhole tool systems, borehole seismic theory, and well deployment.

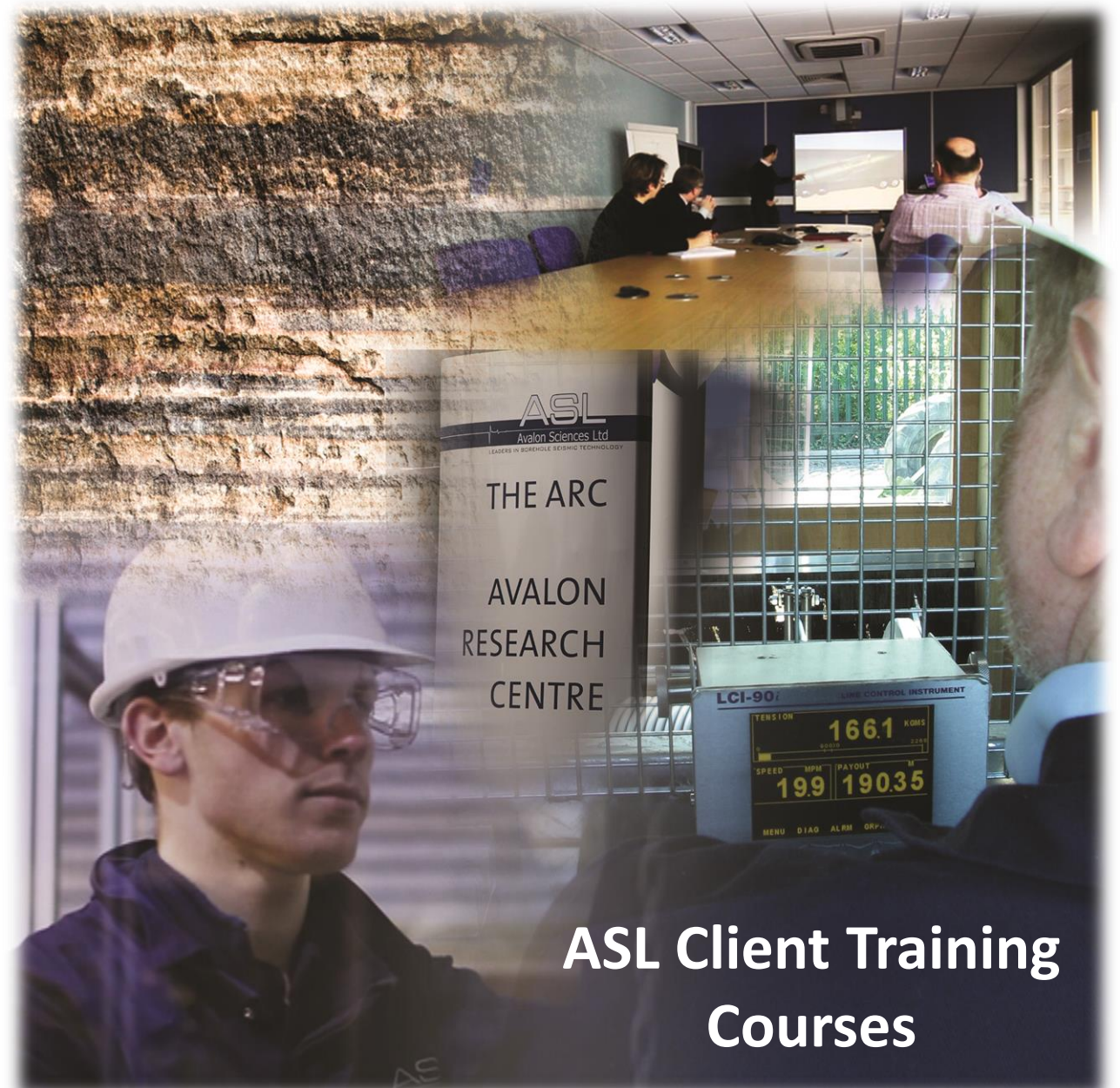
- **Difficulty: Intermediate**
- **Duration:** 3 days
- **Group Size:** Max 6 persons (Recommended 3-4).
- **Accommodation:** Discounted accommodation at Somerton staff house for up to 6 persons (subject to availability).
- **Prerequisites:** We would encourage groups to be of similar experience to allow best differentiation of learning. Trainee
 - The main prerequisite is a willingness to embrace both the classroom and practical theory. Knowledge of basic wave physics is assumed.
 - The courses are delivered in English. However we can assist with arranging translation services if required.
 - Trainees are required bring a laptop PC for classroom theory.
 - Health and Safety - All course tasks are risk assessed and take place in a safe environment. All PPE items are provided, although we advise trainees to bring their own protective footwear to ensure maximum comfort.

Module Topics



LEADERS IN BOREHOLE SEISMIC TECHNOLOGY

ATC 4	Module	Title
Day 1 AM	M. 0	Introduction to Borehole Seismic Acquisition
Day 1 PM	M. 6	ACQ Acquisition Software - Configuring a survey
Day 2 AM	M. 6	ACQ Acquisition Software (Cont'd) - Simulating various VSP's
Day 2 PM- DAY 3 AM	M. 7	Practical – Well Operations, Shooting a real impulsive source ZVSP either in Somerton Test Well or a more complex VSP at ASL Borehole Test Facility* (Vibroseis also available here).
DAY 3 - PM	M. 8	M. 8 Simple VSP Processing Fundamentals using VSProwess Software
Comments		*Subject to availability of ASL Borehole test facility (Allow extra 0.5 Day for travel to test site). Onsite Test well at HQ can always be used for a simple ZVSP using local airgun.



ASL Client Training Courses



Module Overview

This short module is designed to give trainees a basic understanding of borehole seismic theory and nomenclature which then will equip them for the practical tasks in which they will either rerecord or process a simple VSP survey. This is useful for both staff new to Geophysics and those whom require a refresher.

Difficulty: Foundation

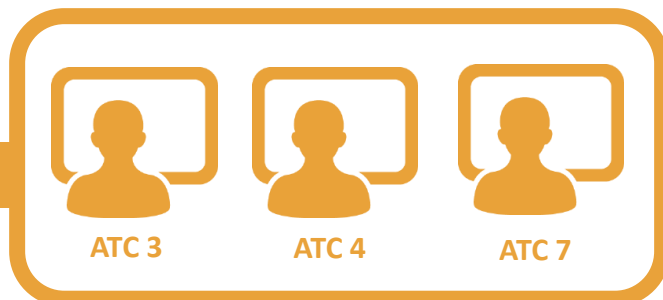
No Prior Experience of using ASL Products Required

M1.1 Overview of Fundamental concepts of Petroleum Geology and Seismic Exploration.

Learning Objective: Trainees will have an introductory understanding of Petroleum Geology and the imaging of its associated structure using surface seismic geophysical methods . **Topics:**

- Basic Petroleum Geology – Defining an Oil and Gas Trap
- Wave Propagation and Reflection at an Interface
- Wavelet Theory Fundamentals and Seismic Resolution
- Overview of Surface Seismic Acquisition Methodology
- Basics of Move Out and Migration (ATC 4 only)
- Wavelet Inversion

Relevant ATC Courses



LEADERS IN BOREHOLE SEISMIC TECHNOLOGY

M1.2 Key Concepts of Borehole Seismic Surveying and Monitoring

Learning Objective: Trainees will gain an understanding of the key concepts and applications of both VSP and microseismic monitoring.

Topics:

- What are VSPs and their Applications?
 - What is a VSP?
 - What are the advantages of a VSP?
 - Signal vs Noise
 - Check Shots
 - VSP Geometries (Zero Offset to 4D)
- Hydraulic Fracturing – Induced Seismicity and Monitoring.
 - Why Frack?
 - Borehole Seismic Monitoring
 - Regulation Case Studies
 - Other Microseismic Applications

M1.3 Examples of Downhole Seismic Hardware

Learning Objective: Opportunity to look at various borehole seismic tools.

Topics:

- Acquisition System Overview – Using ‘Geochain’ as example -
 - Analogue vs Digital Operation
 - Geophone/Sensor Pack Variants – Omni Fixed vs Gimbal
 - Coupling and Vector Fidelity
- Ancillaries and Logging Tools
 - Gamma Logging Tools
 - Tension Heads and Wireline Properties
- Overview of how to QC a Tool System prior to Seismic Survey.
 - Demonstration of a surface set up with interface to recorder
 - Tap and Telemetry QC Tests.



Module Overview

This module is aimed a Geoscientists and Engineers who wish to gain an understanding of ACQ acquisition software. They will be able to configure a tool system and perform diagnostics checks (ATC 1 + 2 Only). The trainees may wish to go beyond this and learn to use ACQ to set up a VSP survey, configuring receivers and well site geometry. Trainees will be able to simulate a ZVSP acquisition exercise using ACQ (ATC 2-4).

Difficulty: Foundation-Intermediate

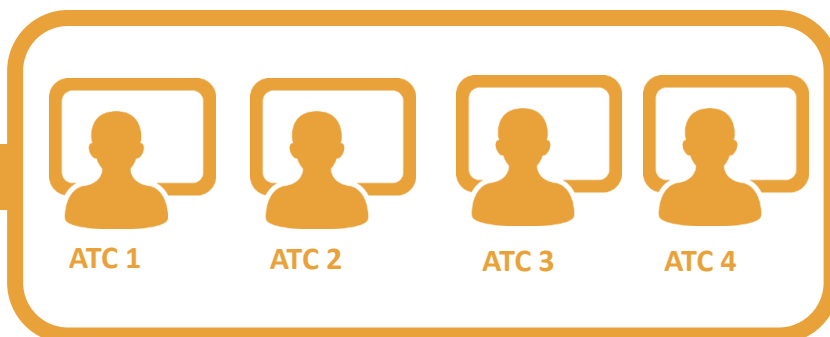
M6.1 Introduction to ACQ

Learning Objective: Trainees will be introduced to the software and will be able to use ACQ to configure a seismic survey job.

Topics:

- Software Installation
 - Install ACQ
 - Default folder used by ACQ
- Job Manager
 - Creating a new job in ACQ
 - Selecting recorder and downhole tool type
 - Specifying a non-default Rcd folder
 - Entering general survey information
- Configuration of source, surface channel and downhole tools
 - Configuration parameters for airgun sources
 - Configuration parameters for explosion sources
 - Setting up GSP control
 - Setting auto pick parameters
 - Setting up automatic source location acquisition from a navigation system
 - Configuring surface channels
 - Configuring downhole tools

ATC Course



LEADERS IN BOREHOLE SEISMIC TECHNOLOGY

M6.2 Internal System Test

Learning Objective: Trainees will be able to perform an instrument test and diagnostics in the ACQ software.

Topics:

- Instrument Test and System Diagnostics
- Spectral Analysis
- Using the Journal

M6.3 Acquiring Data

Learning Objective: Trainees will know how to acquire data within the ACQ software, and will be able to do a basic interpretation of the data.

Topics:

- Monitor mode and Tool Control
- Recording, Stacking, and Displaying Data
- Plot Mode
- Profile Mode

M6.4 Simulate ZVSP

Learning Objective: Trainees will be able to simulate a ZVSP, and interpret the VSP plot components.

Topics:

- Configuring the Survey Simulator
 - Types of survey which can be simulated
 - Configuring Elevations and Depths
 - Choosing the downhole tool type
 - Configuring source
 - Configuring downhole tools
- Recording Simulation Data
 - How data is simulated
 - Recording data
 - Simulating telemetry errors
 - Features of VSP dataset

M6.5 Advanced ACQ

Learning Objective: Trainees will be able to use the advanced features within ACQ (for complex VSP surveys), and the supplementary MIRFCOPY and WELLTRAK software.

Topics:

- Logs
- Vibroseis
 - Configuration for Vibroseis sources
 - Moving versus static sources
 - Walkaway sources
- Complex Geometries
 - Simulate Spiral 3D Survey
- MIRF Copy
 - Configuring MIRFCOPY
 - Using MIRFCOPY with DVD-RAM
 - Using MIRFCOPY with ACQ simulator
- WELLTRAK
 - Configuring WELLTRAK
 - Importing deviation data into WELLTRAK
 - Editing WELLTRAK data
 - Interaction between ACQ and the WELLTRAK database



Module Overview

This module is aimed at Field Engineers and Geoscientists who wish to acquire introductory practical experience deploying ASL borehole seismic equipment within a well. Trainees will acquire a simple shallow well rig source VSP and learn safe deployment/rig out procedures.

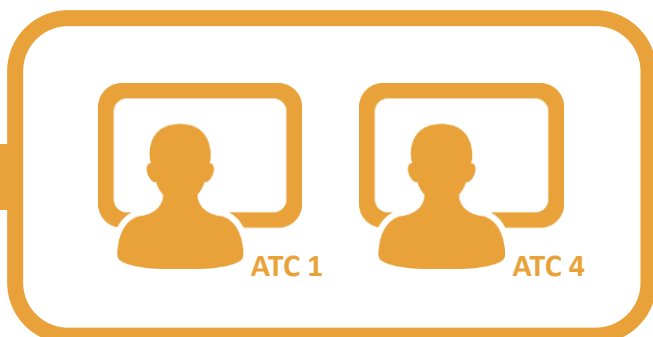
Difficulty: Intermediate

M7.1 Configuration of Geochain /Geochain Slim

Learning Objective: Trainees will be able to configure the Geochain and Geochain Slim on the surface, and prepare the tools for downhole operation.

Topics:

- Connection for Workshop Testing
 - Correct orientation of TAS and ASR/GSR
 - Use of link cables
 - Use of the wireline simulator
- Connecting a System to a Wireline
 - Wireline requirement
 - Wireline testing
 - Correct installation of GSP and GPP



LEADERS IN BOREHOLE SEISMIC TECHNOLOGY

M7.2 Configuration of Sources

Learning Objective: Trainees will be able to configure the sources using the GSP and RSS-2 surface panels (optional).

Topics:

- Interfacing to Sources and Source Controllers
 - Single airgun operation
 - GSPIO card capabilities and functionality
 - Interfacing to vibrator controllers
 - Interfacing to explosive blaster
 - Interfacing to multiple airgun controllers
- Configuration of Remote Multiple Sources Using RSS-2 (optional module)
 - Modes of operation
 - GSP synchronisation
 - RSS-2 (Master/Slave)
 - Analogue hydrophone adaptor (AHA)
 - Source interface unit

M7.3 Acquiring a Real ZVSP at Avalon Test Well

Learning Objective: Trainees will carry out practical exercise were they assemble the receivers and surface panels, and carry out a ZVSP survey of the Avalon Testing Well.

Topics:

- Surface Set Up
 - Assembly of receivers on surface
 - Connect to ITCs and Winch Unit wireline
 - Surface panel set up and interface
 - Interface of land spot Sleeve Gun to GSP (either local or using RSS-2)
- Downhole Acquisition
 - System diagnostics using ACQ software
 - Lower tools and acquire common depth stack ZVSP from TD surface
 - Safe rig out procedures
 - Perform routine maintenance checks and service

There may be opportunity to deliver this module at the new [Avalon Borehole Test Facility](#) based at Avalon Cornwall.

This would allow a more complex deeper well survey to take place along with facilitating the use of offset vibroseis sources. This would add +0.5 days to the course time to allow for travel plus 1 nights accommodation at a hotel close to test site. Please let us know if you would like this module delivered at this facility.

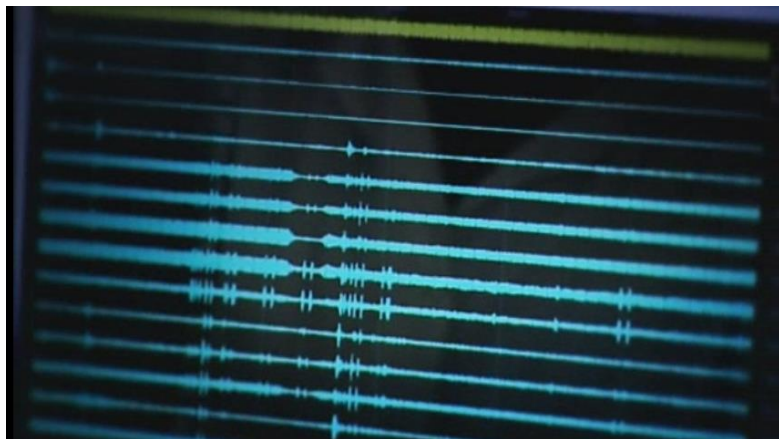


M8 Introduction to VSP Processing Using VSProwess

Module Overview

This module is aimed at Engineers and Geoscientists who wish to have a foundation appraisal of VSP dataset characteristics and basic processing steps, and have a comprehensive understanding of how to use VSProwess to QC, pre-process and present VSP data.

- **Difficulty: Intermediate**

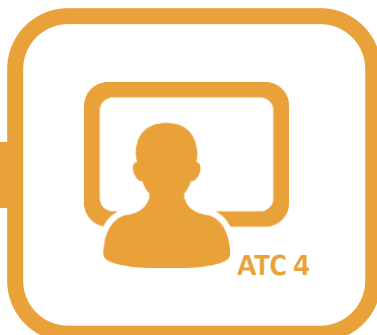


M8.1 Introducing/Refreshing Basic VSP Processing Theory

Learning Objective: Refresher - Trainees will have an introductory understanding of Borehole Seismic applications and will be able to identify the key features and processing steps of a VSP dataset.

Topics:

- Introduction to check shot surveys and VSP
- Application of borehole seismic surveys
- Understanding elevations and times
- VSP processing route theory
- Identification of VSP events
- Primary waves
- Multiples
- Other VSP events/Noise
- Preparation of data – General Overview
- Separation of upgoing and downgoing wavefields
- Collapsing multiple energy
- Overview of Corridor Stack and simple inversion steps for final composite display.



ATC Course

LEADERS IN BOREHOLE SEISMIC TECHNOLOGY

M8.2 VSProwess – A Rig Side Data QC Tool

Learning Objective: Trainees will be able to use industry standard VSProwess to import, configure, manipulate and display VSP plots to aid rig source QC and provide efficient data presentation.

Topics:

- Introduction to Data Processing using VSProwess
- Software installation
- Creating and editing processing routes
- Standard routes vs custom routes
- Display results
- Exploring display options
- Display Zoom
- Acquisition Repair
 - Selecting and Sorting Traces
 - Time Corrections
 - Error Corrections
- Simple QC – tools
 - Spectral Analysis
 - Hodogram tools
 - Frequency domain data (FX and FK) & Filtering

M8.4 Further Data Processing - an example

Learning Objective: Trainees will have fully processed a simple vertical incidence VSP example dataset demonstrating a detailed understanding of the operators and parameters involved within the pre-processing steps.

Topics:

- Preparation of SEG-Y data (client example?)
- Recover, Select and sort data
- Apply Filters
- First Arrival Picking/Stacking
- Introduction to Velocity Analysis
- Recover amplitude attenuation by spherical divergence
- Separation of upgoing and downgoing wavefields
- Blank operators
- Remove upwave multiples
- Deconvolve operator
- Presentation of data
- Minimum phase VSP
- Inversion and prediction ahead of the bit
- Enhancement of data
- Well View Displays
- Composite Displays

This is a condensed short course module introducing fundamental concepts of simple VSP processing. For advanced data QC and Pre-processing we recommend ATC-8 “Advanced In-field QC and Analysis of Borehole Seismic Data”.

For instruction on advanced processing of 3D VSP datasets please contact VSProwess Ltd.